

FILE NOTATIONS

Entered in NID File ☒
 Entered On S R Sheet ☒
 Location Map Pinned ☒
 Card Indexed ☒
 IWR for State or Fee Land ☐

Checked by Chief ☒
 Copy NID to Field Office ☒
 Approval Letter ☐
 Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed 4-3-59
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA ☒

Location Inspected _____
 Bond released _____
 State of Fee Land 4-14-59

LOGS FILED

Driller's Log 4-10-59
 Electric Logs (No.) 3

E _____ I _____ EI ☒ GR _____ GRN ☒ Micro ☒
 Lat _____ Mi-L _____ Sonic _____ Others _____

Scout Report sent out ☐

Noted in the NID File ☐

Location map pinned ☐

Approval or Disapproval Letter ☐

Date Completed, P. & A. or
 opr ions suspended 4-3-59

Pin changed on location map ☐

Affidavit and Record of A & P ☐

Water Shut-Off Test ☐

Gas-Oil Ratio Test ☐

Well Log Filed ☐

5-7-59

Doc checked this well this date and
 the mud pits are still not filled in. Do
 not release bond until Doc gives o.k.
 287



OIL WELL DRILLING CONTRACTORS AND PRODUCERS

204 SOUTH FAIR ST. OLNEY, ILLINOIS TELEPHONE 2141

IN REPLY REFER TO:

1218 CONTINENTAL NATIONAL BANK BLDG.

FT. WORTH, TEXAS

EDISON 5-~~XXXX~~ 1131

March 2, 1959

Oil and Gas Conservation Commission
State Capitol Building
Salt Lake City 14, Utah

Attention: Mr. Feight

Gentlemen:

We are enclosing herewith notice of intention to drill No. 1 Clarence Rogers, Section 22, Township 37 S, Range 22 E, San Juan County, Utah. Pursuant to our telephone conversation this morning, we are proceeding with drilling operations; and as soon as our bond application is approved by the surety company, we will send you necessary drilling bond. A plat of the location will be mailed to you within the next few days.

We would appreciate it very much if you will send a copy of your regulations and rules to Mr. Tom C. Gipson, Box 86, Cortez, Colorado.

Very truly yours,

CALVERT DRILLING, INC.

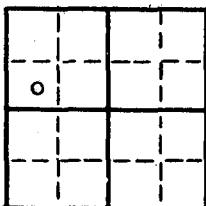
R. E. Kelly, Jr.

sent
3-5-59

RBKjr:mw
Encl.

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☒
 State☐
 Lease No.
 Public Domain☐
 Lease No.
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 2, 19 59

Well No. 1 is located 1980 ft. from {N} line and 660 ft. from {W} line of Sec. 22

C. SW. NW Sec. 22 T37S R22E SIM
 (¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat San Juan Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5701.7 feet.

A drilling and plugging bond has been filed with Utah Conservation Commission

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Estimated total depth 6500', or top Paradox Salt.
 13-3/8" 48# surface casing at 350' w/ 500 sax curt.
 5-1/2" 15.5# (if required) casing at TD w/ 500 sax curt.
 Anticipated spud date March 5, 1959.
 Objective horizons: Ismay 5960
 Desert Creek 6180

Well name: No. 1 Clarence Rogers

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

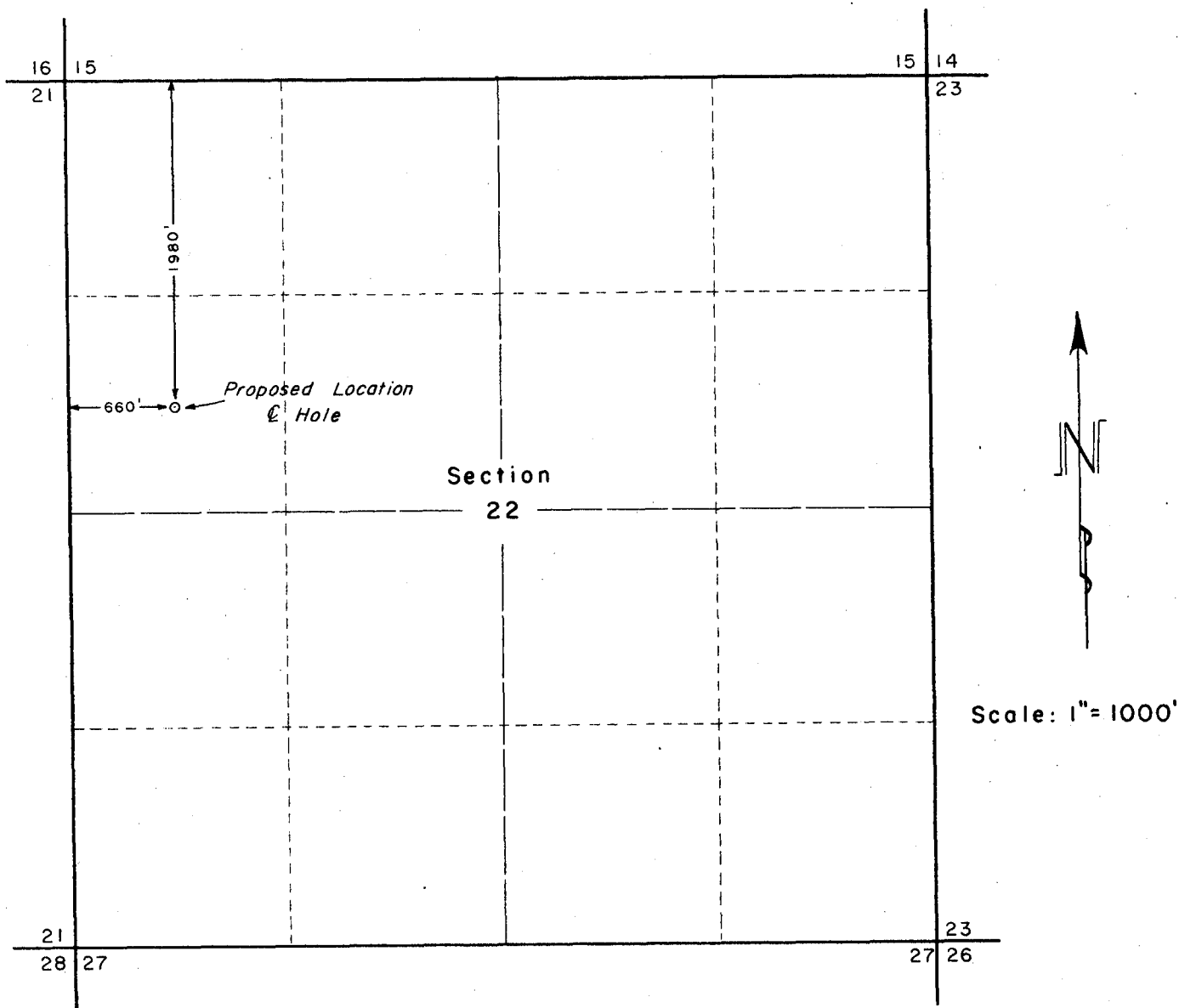
Company Calvert Drilling, Inc.

Address 1218 Continental National Bk Bldg By R. B. Kelly, Jr.

Fort Worth, Texas Title Vice-President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

CERTIFICATE OF SURVEY



WELL LOCATION: Calvert Drilling, Inc. - "C" Rogers No. 1

Located 660 feet East of the West line and 1980 feet South of the North line of Section 22,
 Township 37 South, Range 22 East, Salt Lake Meridian.
 San Juan County, Utah
 Existing ground elevation determined at 5692 feet based on U.S.C. & G.S.

I hereby certify the above plat represents a survey
 made under my supervision and is accurate to the
 of my knowledge and belief.

Elmer M. Clark

ELMER M. CLARK
 Registered Land Surveyor
 State of Utah (No. 2307)

E.M. CLARK & ASSOCIATES
 Durango, Colorado
 February 28, 1959

March 5, 1959

Calvert Drilling, Inc.
1218 Continental National Bank Building
Fort Worth, Texas

Attention: R. B. Keady, Jr.,
Vice President

Gentlemen:

With reference to our telephone conversation of March 2, and your notice of intention to drill Well No. Clarence Rogers 1, 1980 feet from the north line and 660 feet from the west line of Section 22, Township 37 South, Range 22 East, SLEM, San Juan County, Utah, this is to confirm our verbal approval to drill said well, subject to your bond being filed and a location plat being submitted in accordance with our rules and regulations.

Please take note that should it become necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

H. G. Henderson, Petroleum Engineer
Office Phone: Alpine 3-2706, Moab, Utah

C. B. Feight, Executive Secretary
Office Phone: Davis 8-0701, Salt Lake City
Home Phone: Elgin 5-3629, Salt Lake City.

Address all other forms of communication to the Oil & Gas Conservation Commission, 310 Newhouse Building, Salt Lake City 11, Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co



OIL WELL DRILLING CONTRACTORS AND PRODUCERS

204 SOUTH FAIR ST. OLNEY, ILLINOIS TELEPHONE 2141

IN REPLY REFER TO:

1218 CONTINENTAL NATIONAL BANK BLDG.

FT. WORTH, TEXAS

EDISON 5-~~927~~ 1131

March 9, 1959

Mr. C. B. Feight
Utah Oil and Gas Conservation Commission
10 Exchange Place
Salt Lake City 11, Utah

Dear Mr. Feight:

Thank you for your letter of March 5th giving us approval to drill the No. 1 Rogers, Section 22, Township 37S, Range 22E, San Juan County, Utah. The well was spudded on March 2nd, and this morning was drilling at 2650' after setting 218' of 13-3/8" surface casing.

Yesterday we forwarded you two copies of the engineer's survey plat of the location. Please advise if you will need additional copies.

Our insurance writers advise me that our drilling bond in the amount of \$5,000 has been forwarded to their Salt Lake City office for endorsement and will be mailed by them direct to your office. If it is not received within the next few days, please advise and we will trace it through the local insurance company office.

Very truly yours,

CALVERT DRILLING, INC.

R. B. Kelly, Jr.

RBKjr:mw

"Old and Tried" Organized 1849

Glens Falls

INSURANCE COMPANY
Glens Falls, N. Y.

PACIFIC COAST DEPARTMENT
6TH FLOOR MILLS TOWER
SAN FRANCISCO 4, CALIFORNIA

SALT LAKE CITY OFFICE
325 EAST SECOND SOUTH STREET
TELEPHONE ELGIN 5-3473

RAY C. THOMAS, SPECIAL AGENT
RICHARD H. CHIPMAN, SPECIAL AGENT
SALT LAKE CITY, UTAH

March 12, 1959

Oil & Gas Conservation Commission
State Capitol Building
Salt Lake City, Utah

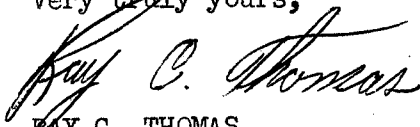
Re: Bond No. 78-73-53 - Calvert Drilling, Inc.

Gentlemen:

Enclosed is the captioned Oil & Gas Well Drilling Bond to the State of Utah issued on behalf of the Calvert Drilling, Inc. This bond was produced by the Anderson Insurance Agency of Fort Worth, Texas, and has been duly countersigned by Robert C. Dougherty, a resident agent of the State of Utah.

I trust that the captioned bond meets with your approval, and if you should have any further question please contact this office.

Very truly yours,



RAY C. THOMAS
Special Agent

RCT:be

enc.

cc: Trezevant & Cochran
Dallas, Texas

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSIONState Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County San Juan Field or Lease #1 G. Rogers (Wildcat)The following is a correct report of operations and production (including drilling and producing wells) for
Months of March & April, 19 59.Agent's address 1218 Cont'l Nat'l Bk Bldg. Company Calvert Drilling, Inc.
Fort Worth, Texas Signed [Signature]Phone Edison 5-1131 Agent's title Vice-PresidentState Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☒

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCP's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
22 SWNW	37S	22E	1	Drlg D & A				Spudded 7:30 p.m. 3-2-59 Set 13-3/8" 48# H-40 csg at 218.69 feet w/ 175 sacks cement 3/4/59 (Verbal permission from Mr. Henderson to set csg at this depth). WOC 24 hrs. 3/31/59 Drlg at 6240'. 4/3/59 TD 6420'. Ran Electric logs. Plugged and abandoned. (Verbal permission to plug secured from Mr. Henderson.)

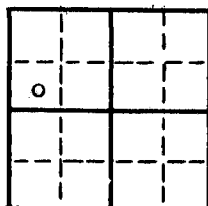
NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

21/15
4-14

Fee and Patented.....☒
 State☐
 Lease No.
 Public Domain☐
 Lease No.
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....	<input type="checkbox"/>
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 6, 1959

Well No. 1 is located 1980 ft. from $\left\{ \begin{smallmatrix} N \\ S \end{smallmatrix} \right\}$ line and 660 ft. from $\left\{ \begin{smallmatrix} E \\ W \end{smallmatrix} \right\}$ line of Sec. 22

C SW NW Sec 22

37S

22E

SLBM

($\frac{1}{4}$ Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Wildcat

San Juan County

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 5702 feet.

A drilling and plugging bond has been filed with Conservation Commission

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Verbal permission to plug and abandon secured from Mr. Henderson

TD 6420

Depth of Plug

No. Saz Cement

200 - 270
 990 - 1090
 6020 - 6220

32
 33
 60

Work performed April 3, 1959.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Calvert Drilling, Inc.

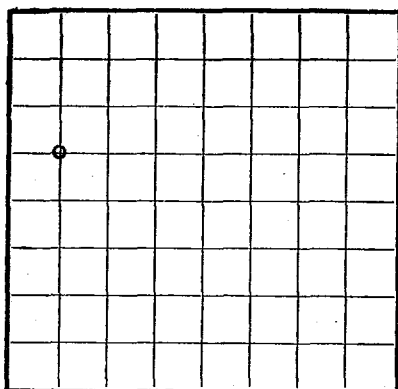
Address 1218 Continental Natl Bk Bldg.

By R. B. Kelly, Jr.

Fort Worth, Texas

Title Vice-President

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



LOCATE WELL CORRECTLY

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Galvert Drilling, Inc. Address 1218 Continental National Bk Bldg
Fort Worth, Texas
Lease or Tract: Clarence Rogers Field Wildcat State Utah
Well No. 1 Sec. 22 T. 37S R. 22E Meridian SLBM County San Juan
Location 1980 ft. N. of N. Line and 660 ft. E. of W. Line of Section 22 Elevation 5702
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date April 6, 1959Title Vice-President

The summary on this page is for the condition of the well at above date.

Commenced drilling March 2, 1959 Finished drilling April 3, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	48	8	Rep	218.69	Howco	---	-	-	Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 6420 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing 19.....
 The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.
 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES

C. T. Medlin, Driller Tom McKinney, Driller
Martin Holman, Driller Fred Binder, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	84	84	Sand & lime
84	195	111	Sand, shale & lime
195	219	123	Shale & lime
219	910	691	Shale
910	1055	145	Shale & lime
1055	1668	613	Shale & sand
1668	1939	271	Shale, sand & lime
1939	2058	119	Shale, lime
2058	2344	286	Shale, lime & sand
2344	2915	571	Shale & lime
2915	3063	148	Shale, lime & sand
3063	3163	100	Shale, lime
3163	3305	142	Shale, sand & lime stks
3305	3339	34	Shale & lime
3339	3416	77	Shale & sand
3416	3805	389	Shale & lime
3805	3946	141	Shale, lime & anhydrite
3946	3998	52	Shale & lime
3998	4152	154	Shale, lime & anhydrite
4152	4718	566	Shale & lime
4718	4738	20	Sand
4738	5283	545	Shale & lime
5283	5290	7	Lime & chert
5290	5339	49	Shale & cherty lime
5339	5977	638	Shale & lime

[OVER]

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

APR 10 1956

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

<u>Formation</u>	<u>Sample Top</u>	<u>Log Top</u>
Navajo		1220
Chinle	2380	2370
Shinarump	2930	2938
Moenkopi	3040	3019
Cutler	3090	3082
De Chelly		3338
Organ Rock		3414
Rico		4940
Honaker Trail	5205	5212
Ismay	6078	6080
Lower Ismay	6219	6213
Paradox Shale	6276	6264
Desert Creek	6312	6305
Akiah	6401	6406

No Drill Stem Tests taken

Plugged and Abandoned 4-3-59

Depth of Plug

200 ~ 270
990 ~ 1090
6020 ~ 6220

No. Sax Cement

32
33
60

FORMATION RECORD—Continued[illegible]



OIL WELL DRILLING CONTRACTORS AND PRODUCERS

204 SOUTH FAIR ST. OLNEY, ILLINOIS EXPRESS 3-2141

R. B. KELLY, JR.
VICE PRESIDENT

April 8, 1959

IN REPLY REFER TO:
1218 CONTINENTAL NATIONAL BANK BLDG.
FT. WORTH, TEXAS
EDISON 5-1131

Utah Oil and Gas Conservation Commission
10 Exchange Place
Salt Lake City 11, Utah

Attention: Mr. C. B. Feight

Gentlemen:

Enclosed are the following items with reference to our No. 1
Rogers, which was drilled in the center SWNW Section 22, Town-
ship 37S, Range 22E, San Juan County, Utah:

Notice of Intention to Abandon Well
Logs of Oil and Gas Well
Electric Logs of Subject Well

This well was plugged and abandoned on April 3, 1959, after secur-
ing verbal permission from your Mr. Henderson in Monticello.

Prior to commencing drilling, we posted with the Commission a
\$5,000 drilling bond. If everything is now in order, we would
like a formal release of the bond.

Yours very truly,

CALVERT DRILLING, INC.

R. B. Kelly, Jr.

RBKjr:mw

cc: Mr. Eddie Ryan
First Life Building
Fort Worth, Texas

April 14, 1959

Calvert Drilling, Inc.
1218 Continental National Bank Building
Fort Worth, Texas

Attention: R. B. Kelly, Jr.

Re: Well No. Rogers 1, SW NW
Sec. 22, T. 37 S, R. 22 E,
SEEM, San Juan County, Utah

Gentlemen:

With reference to your letter of April 8, 1959, please be advised that liability under your Bond No. 78-73-53 issued by the Glen Falls Insurance Company to cover the drilling and plugging of the above mentioned well is hereby released.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE SECRETARY

CBF:co

*Notation by Doc
explaining delay
sent
10-28-59*

April 14, 1959

Calvert Drilling, Inc.
1218 Continental National Bank Building
Fort Worth, Texas

Attention: R. B. Kelly, Jr.

Re: Well No. Rogers 1, SW NW
Sec. 22, T. 37 S, R. 22 E,
SLM, San Juan County, Utah

Gentlemen:

This is to acknowledge receipt of your letter of April 8, 1959.

Please be advised that as soon as Mr. Henderson, our petroleum engineer, notifies us that the above mentioned well has been satisfactorily plugged and the location cleaned up, we will release liability under Bond No. 78-73-53 which you posted with us to cover the drilling and plugging of said well.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE SECRETARY

CBF:co

cc: H. G. Henderson,
Petroleum Engineer
P. O. Box 363
Moab, Utah



OIL WELL DRILLING CONTRACTORS AND PRODUCERS

204 SOUTH FAIR ST. OLNEY, ILLINOIS EXPRESS 3-2141

R. B. KELLY, JR.
VICE PRESIDENT

October 26, 1959

IN REPLY REFER TO:

1218 CONTINENTAL NATIONAL BANK BLDG.
FT. WORTH, TEXAS
EDISON 5-1131

Mr. H. G. Henderson
Utah Oil & Gas Conservation Commission
P. O. Box 363
Moab, Utah

Dear Mr. Henderson:

In April of this year we plugged and abandoned our No. 1 Rogers in the SW NW Section 22, Township 37-S, Range 22-E, San Juan County, Utah.

The location has been cleaned up and restored to its original condition, and we would appreciate your examining the property at your convenience. If the pits have been filled to your satisfaction, we would appreciate your releasing liability under Bond No. 78-73-53.

Very truly yours,

CALVERT DRILLING, INC.

R. B. Kelly, Jr.

RBKjr:mw

cc: Mr. C. B. Feight
Utah Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah

*Location inspected
OK for bond
release
- RBK*



OIL WELL DRILLING CONTRACTORS AND PRODUCERS

204 SOUTH FAIR ST. OLNEY, ILLINOIS EXPRESS 3-2141

R. B. KELLY, JR.
VICE PRESIDENT

October 26, 1959

IN REPLY REFER TO:
1218 CONTINENTAL NATIONAL BANK BLDG.
FT. WORTH, TEXAS
EDISON 5-1131

Mr. H. G. Henderson
Utah Oil & Gas Conservation Commission
P. O. Box 363
Moab, Utah

Dear Mr. Henderson:

In April of this year we plugged and abandoned our No. 1 Rogers in the SW NW Section 22, Township 37-S, Range 22-E, San Juan County, Utah.

The location has been cleaned up and restored to its original condition, and we would appreciate your examining the property at your convenience. If the pits have been filled to your satisfaction, we would appreciate your releasing liability under Bond No. 78-73-53.

Very truly yours,

CALVERT DRILLING, INC.

R. B. Kelly, Jr.

RBKjr:mw

cc: Mr. C. B. Feight
Utah Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City 11, Utah